

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 19/12/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W26A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,823.53		<b>Target Depth (TVD) (mKB)</b> 2,376.48	
<b>AFE or Job Number</b> 609/09013.1.01		<b>Total Original AFE Amount</b> 12,797,234	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 435,546		<b>Cumulative Cost</b> 2,883,012	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 18/12/2009 05:00		<b>Report End Date/Time</b> 19/12/2009 05:00	<b>Report Number</b> 5

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

POOH from 1695m to 1392m, PROOH through tight spot (run back through OK), cont' to POOH to 1045m (40klbs overpull), PROOH to 770m. Attempt to POOH through shoe (overpull observed), slowly PROOH to 730m. Circulate hole clean. POOH to 37m, break out & L/D Anadril 9-7/8" RSS BHA. M/U & RIH back-up Anadril 9-7/8" RSS BHA to 37m w/ new bit. RIH BHA to 1725m, wash & log down to 1762m. Drill 9-7/8" production hole w/ Anadril RSS BHA from 1784m.

### Activity at Report Time

Drill 9-7/8" Production hole w/ RSS BHA at 1784m.

### Next Activity

Continue to drill 9-7/8" Production hole w/ RSS BHA from 1784m.

## Daily Operations: 24 HRS to 20/12/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W26A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,823.53		<b>Target Depth (TVD) (mKB)</b> 2,376.48	
<b>AFE or Job Number</b> 609/09013.1.01		<b>Total Original AFE Amount</b> 12,797,234	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 519,408		<b>Cumulative Cost</b> 3,402,420	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/12/2009 05:00		<b>Report End Date/Time</b> 20/12/2009 05:00	<b>Report Number</b> 6

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" production hole w/ Anadril RSS BHA from 1784m to 3008m.

### Activity at Report Time

Drilling 9-7/8" production hole at 3008m.

### Next Activity

Drill 9-7/8" production hole from 3008m.

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## Daily Operations: 24 HRS to 21/12/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W26A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,823.53		<b>Target Depth (TVD) (mKB)</b> 2,376.48	
<b>AFE or Job Number</b> 609/09013.1.01		<b>Total Original AFE Amount</b> 12,797,234	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 493,076		<b>Cumulative Cost</b> 3,895,496	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 20/12/2009 05:00		<b>Report End Date/Time</b> 21/12/2009 05:00	<b>Report Number</b> 7

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Drill 9-7/8" production hole from 3008m to 3125m, circulate and rotate 3x BU and condition mud, drill 9-7/8" production hole from 3125m to 3825m.

### Activity at Report Time

Drilling 9-7/8" production hole at 3825m.

### Next Activity

Drill 9-7/8" production hole from 3825m to TD at 3832m, downlink Anadril tools, PROOH.

## Daily Operations: 24 HRS to 19/12/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A12			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon Well	
<b>Target Measured Depth (mKB)</b> 3,556.80		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005762		<b>Total Original AFE Amount</b> 1,790,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 92,633		<b>Cumulative Cost</b> 984,622	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 18/12/2009 06:00		<b>Report End Date/Time</b> 19/12/2009 06:00	<b>Report Number</b> 10

### Management Summary

Continue RIH with 7-5/8" casing scraper assembly on 4" drill pipe from 1150m to 3318m. Circulate well clean with 560bbls sea water, POOH to surface. Rih with 7-5/8" RTTS and set at 850m. Test above failed with injectivity of 4.2bpm, 500psi. Test below to 1000psi for fifteen minutes, test solid. Pooh with RTTS.

### Activity at Report Time

Pooh with RTTS

### Next Activity

Set CST at 950m.

## Daily Operations: 24 HRS to 20/12/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A12			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon Well	
<b>Target Measured Depth (mKB)</b> 3,556.80		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005762		<b>Total Original AFE Amount</b> 1,790,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 92,061		<b>Cumulative Cost</b> 1,076,683	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/12/2009 06:00		<b>Report End Date/Time</b> 20/12/2009 06:00	<b>Report Number</b> 11

### Management Summary

Continue POOH with 7-5/8" RTTS. Lay out same. RIH with open ended 4" drill pipe to cement plug at 3487m. Circulate well to ISW, then pooh back to 2321m.

### Activity at Report Time

Continue to pooh with 4" DP back to 950m

### Next Activity

Pump CST and cement plug # 2

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 21/12/2009 06:00

<b>Wellbore Name</b>				MACKEREL A12			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>				
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services				
<b>Primary Job Type</b>			<b>Plan</b>				
Plug and Abandonment Only			Plug & Abandon Well				
<b>Target Measured Depth (mKB)</b>			<b>Target Depth (TVD) (mKB)</b>				
3,556.80							
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>		<b>Total AFE Supplement Amount</b>			
80005762		1,790,000					
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>		<b>Currency</b>			
88,328		1,165,012		AUD			
<b>Report Start Date/Time</b>			<b>Report End Date/Time</b>		<b>Report Number</b>		
20/12/2009 06:00			21/12/2009 06:00		12		
<b>Management Summary</b>							
Continue POOH with 4" drill pipe from 2321m to 950m. Pump CST and 9.3bbbls 15.8ppg cement plug. POOH to 899m & circulate drill pipe clean, POOH to 791m & wait on cement to harden. Rih and tag TOC at 900.5m. Pooh to surface, pick up 7-5/8" RTTS and rih to 850m. Set RTTS and pressure test cement plug to 1000psi for fifteen minutes. Test solid. Pooh back to ~350m.							
<b>Activity at Report Time</b>							
Continue to pooh with RTTS.							
<b>Next Activity</b>							
Nipple down BOPs and remove tubing head.							

## Daily Operations: 24 HRS to 19/12/2009 06:00

<b>Wellbore Name</b>				TUNA A1			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>				
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger				
<b>Primary Job Type</b>			<b>Plan</b>				
Well Servicing Workover			SBHP, FBHP, PLT, Gyro surveys				
<b>Target Measured Depth (mKB)</b>			<b>Target Depth (TVD) (mKB)</b>				
2,974.00							
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>		<b>Total AFE Supplement Amount</b>			
90019047		555,000					
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>		<b>Currency</b>			
17,774		31,992		AUD			
<b>Report Start Date/Time</b>			<b>Report End Date/Time</b>		<b>Report Number</b>		
18/12/2009 06:00			19/12/2009 06:00		2		
<b>Management Summary</b>							
Rih and complete a static PLT log over interval 1928 mtrs to at 2973 mtrs (HUD) MDKB.							
<b>Activity at Report Time</b>							
SDFN							
<b>Next Activity</b>							
Rih and complete Gyro survey from EOT to surface in two runs.							

## Daily Operations: 24 HRS to 20/12/2009 06:00

<b>Wellbore Name</b>				TUNA A1			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>				
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger				
<b>Primary Job Type</b>			<b>Plan</b>				
Well Servicing Workover			SBHP, FBHP, PLT, Gyro surveys				
<b>Target Measured Depth (mKB)</b>			<b>Target Depth (TVD) (mKB)</b>				
2,974.00							
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>		<b>Total AFE Supplement Amount</b>			
90019047		555,000					
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>		<b>Currency</b>			
37,594		69,586		AUD			
<b>Report Start Date/Time</b>			<b>Report End Date/Time</b>		<b>Report Number</b>		
19/12/2009 06:00			20/12/2009 06:00		3		
<b>Management Summary</b>							
Conduct Gyro survey from EOT to surface in two runs. Gyro had to pumped through tubing patch at 2408 mtrs to 2414 mtrs MDKB.							
<b>Activity at Report Time</b>							
SDFN							
<b>Next Activity</b>							
Rih and complete flowing PLT survey							

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 21/12/2009 06:00

<b>Wellbore Name</b>			
TUNA A1			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> SBHP, FBHP, PLT, Gyro surveys	
<b>Target Measured Depth (mKB)</b> 2,974.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90019047		<b>Total Original AFE Amount</b> 555,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,278		<b>Cumulative Cost</b> 89,864	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 20/12/2009 06:00		<b>Report End Date/Time</b> 21/12/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> Rih to HUD and stand by on operator to flow well until stable. Complete a flowing PLT log over interval 2880 mtrs to 2973 mtrs (HUD) MDKB and 1928 mtrs to 2520 mtrs (Inside Tubing) MDKB			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig down off well and stump test Bop's.			

## Daily Operations: 24 HRS to 19/12/2009 05:00

<b>Wellbore Name</b>			
SOUTH EAST REMORA-1			
<b>Rig Name</b> Ocean Patriot	<b>Rig Type</b> Semi-Submersible	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Diamond Offshore
<b>Primary Job Type</b> Drilling		<b>Plan</b> Drill, Evaluate then P&A	
<b>Target Measured Depth (mKB)</b> 3,936.08		<b>Target Depth (TVD) (mKB)</b> 3,671.99	
<b>AFE or Job Number</b> 607/ 09000.1		<b>Total Original AFE Amount</b> 41,700,820	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 611,620		<b>Cumulative Cost</b> 4,040,980	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 18/12/2009 05:00		<b>Report End Date/Time</b> 19/12/2009 05:00	<b>Report Number</b> 4
<b>Management Summary</b> Complete anchor running, cross tension, ballast down to drilling draft, take on bulk for mud, pick up drill pipe and rack in derrick. Held Pre-spud meeting with crews, and performed Hazard Hunt before start of Operation.			
<b>Activity at Report Time</b> Racking back drill pipe			
<b>Next Activity</b> Build spud mud/p/u BHA spud well			

## Daily Operations: 24 HRS to 20/12/2009 05:00

<b>Wellbore Name</b>			
SOUTH EAST REMORA-1			
<b>Rig Name</b> Ocean Patriot	<b>Rig Type</b> Semi-Submersible	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Diamond Offshore
<b>Primary Job Type</b> Drilling		<b>Plan</b> Drill, Evaluate then P&A	
<b>Target Measured Depth (mKB)</b> 3,936.08		<b>Target Depth (TVD) (mKB)</b> 3,671.99	
<b>AFE or Job Number</b> 607/ 09000.1		<b>Total Original AFE Amount</b> 41,700,820	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 611,620		<b>Cumulative Cost</b> 4,652,600	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/12/2009 05:00		<b>Report End Date/Time</b> 20/12/2009 05:00	<b>Report Number</b> 5
<b>Management Summary</b> No safety Incidents Pick up pipe and rack in derrick, offload spud equip from boat, spud SER1 @ 0200 hrs, drill 26x36" hole			
<b>Activity at Report Time</b> Drill 26x36" hole			
<b>Next Activity</b> Drill to 150m circ/ pooh run 30x20"			